

MINERAL MANAGEMENT
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> SALT LAKE CITY, UTAH <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Wesgra Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		8. FARM OR LEASE NAME San Juan Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2335' from the south line 419' from the west line At proposed prod. zone		9. WELL NO. 15
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one half mile		10. FIELD AND POOL, OR WILDCAT Mexican Hat Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 25	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4577' ungraded	19. PROPOSED DEPTH 200'	13. STATE Utah
20. ROTARY OR CABLE TOOLS rotary		22. APPROX. DATE WORK WILL START* soon after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	15 pd	170'	15 sacks
1,2,4,5,8,9				
3. surface formation	Supai			
6. estimated top of geological marker	Goodridge 175' plus			
7. estimated depth of water, oil, or gas	Goodridge zone 175' plus			
10. Pressure equipment, none	Goodridge zone is shallow and carries very little or no gas			
11. circulating medium, air and foam				
12. testing, logging, samples only by geologist, no cores				
13. abnormal pressures or temperatures, none	no hydrogen sulfide			
14. anticipated starting date, when approved or a reasonable time there after	duration of drilling operation - six days			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeen TITLE President DATE 4-11-83
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
FOR E. W. GUYNN MAY 23 1983
APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL-4A
DATED 1/1/80

State O & G

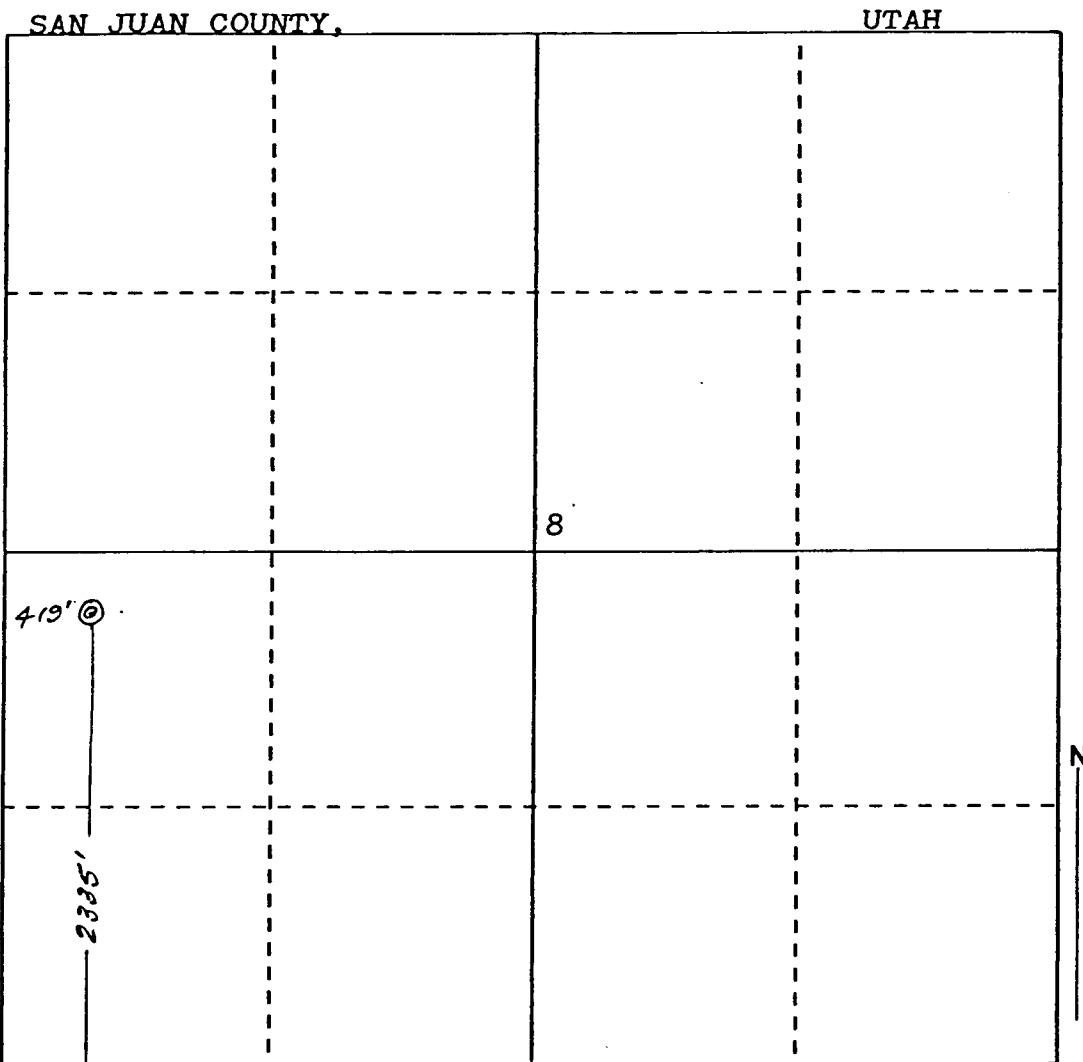
COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 24 15

SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2335 FEET FROM THE SOUTH LINE AND
419 FEET FROM THE WEST LINE

ELEVATION 4577 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED _____ March 24, 19 83

Wesgra Corporation
Well No. 15
Section 7, T42S, R19E
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)
2 lbs/acre Shadscale (*Atriplex confertifolia*)
1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2%--4%	Every 100 feet
4%--5%	Every 75 feet

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

UTAH DIVISION OF OIL, GAS AND MINING

Form 9-331 C
(May 1963)SUBMIT IN TRIPlicate*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2335 from the south line

419 feet from the west line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

25

17. NO. OF ACRES ASSIGNED
TO THIS WELL

23

19. PROPOSED DEPTH

200'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4577'

22. APPROX. DATE WORK WILL START*

soon after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	15 pd	170'	15 sacks
1,2,4,5,8,9				

3. surface formation Supai

6. estimated top of geological marker Goodridge 175' plus

7. estimated depth of water, oil, or gas Goodridge zone 175' plus

10. Pressure equipment, none Goodridge zone is shallow and carries very little
or no gas

11. circulating medium, air and foam

12. testing, logging, samples only by geologist, no cores

13. abnormal pressures or temperatures, none no hydrogen sulfide

14. anticipated starting date, when approved or a reasonable time there after
duration of drilling operation - six daysAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-15-83

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

President

DATE

4-11-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WESGRA CORPORATION
Oil & Gas Producers
P O Box 14
Mexican Hat, Utah 84531

HOME OFFICE:
1901 Classen Blvd.
Oklahoma City, Oklahoma 73106

FIELD OFFICE:
A/C 801-683-2202

March 28, 1983

DEVELOPMENT PLAN FOR SURFACE USE:

Wesgra Corporation
~~Section #~~
Sec 8, 42S, 19E
San Juan County, Utah
Lease # ~~H-7383~~ U-23761-A

1. Existing Roads - See Exhibit No. 1 Topography Map.
2. Planned Access Roads - Roads already in existence.
3. Location of Existing Wells:
 Nearest well 300 ft away
4. Location of Production - This is a proposed oil well test. A small pump jack will be installed and flow line will be laid after completion - tanks to be placed on lease after consultation with B.L.M. and U.S.G.S.
5. Location and Type of Water Supply - This is to be an air foam drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.
6. Source of Construction Materials - None required.
7. Handling of Waste Materials:
 - (a) Liquid waste to be retained in earthen pit.
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.
 - (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
 - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
8. Ancillary Facilities - None required.
9. Well Layout - See Exhibit No.

WESGRA CORPORATION
Oil & Gas Producers
P O Box 14
Mexican Hat, Utah

HOME OFFICE;
1901 Classen Blvd
Oklahoma City, Oklahoma 73106

FIELD OFFICE;
A/C 801-683-2202

March 28, 1983

Page Two

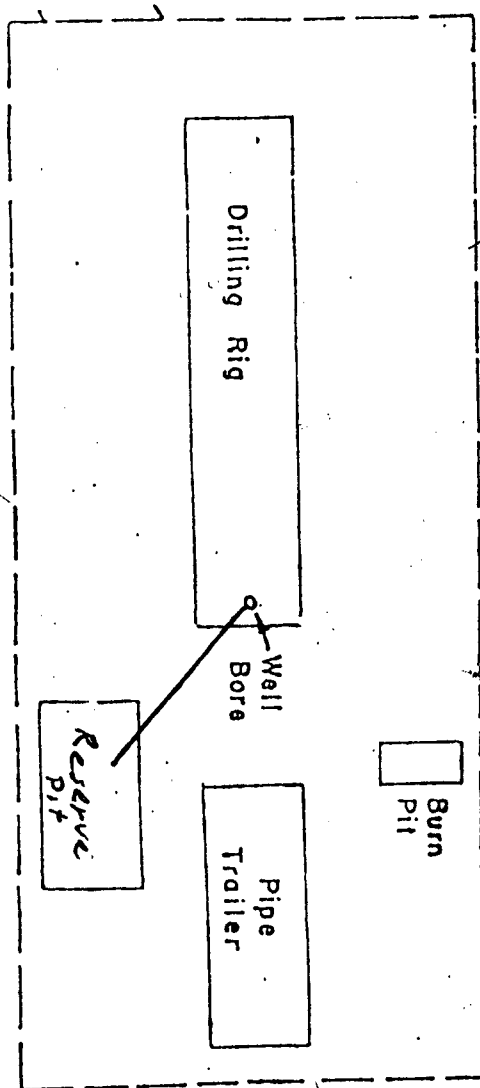
Development Plan for surface use

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specification.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
12. Wesgra Oil Corporation, P.O. Box 14, Mexican Hat, Utah, Telephone; 801-683-2202
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are to the best of my knowledge, true and correct, and that the work associated with the operation proposed herein will be preformed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.


W. E. Skeen

Dated:



WELL SITE LAYOUT

OPERATOR WECGNA CORP DATE 4-15-88

WELL NAME SAN JUAN FED # 15

SEC NW 34 8 T 42 S R 19 E COUNTY SAN JUAN

43-037-30888
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

APP/

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

156-3 4-15-88
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

April 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. San Juan Federal #15
NWSW Sec. 8, T.42S, R.19E
2335 FSL, 419 FWL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30888.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Fed. #15
API #43-037-30888
2335' FSL, 419' FWL NW/SW
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME San Juan Federal
14. PERMIT NO.		9. WELL NO. 13 thru 17
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec 8 42S, 19#
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

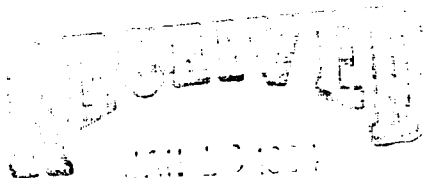
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

These wells will be spudded and drilled prior to expiration date.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Stew

TITLE

President

DATE

1-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



DOGM 58-94-21
an equal opportunity employer

Page 2 of 2

Operator name and address:

- Weger Petroleum Corp.
P.O. Box 1338
Durant, OK 74702-1338

Utah Account No.

Report Period (Month/Year)

Amended Report ☐TOTAL

Comments (attach separate sheet if necessary)

have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature Michael R. Weger, President

Telephone (405) 924-9200

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER PETROLEUM CORP., and
Oklahoma Corporation

Address (include zip code)

701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

All in Section 8, Township
42 South, Range 19 East, S.L.M.,
San Juan County, Utah
Lot Four (4)-----8.91 Acres
Tract B-----17.00 Acres

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-037-30888

NAME OF COMPANY: WESGRA

WELL NAME: SAN JUAN #15

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG #

SPODDED: DATE 8-20-84

TIME 8:00 AM

How

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE #

DATE 8-20-84 SIGNED JRB

~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Mexican Hat undersignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8, 42S, 19E

12. COUNTY OR
PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2335 from the south line

At top prod. interval reported below 419' from the west line

NW 3W

At total depth

14. PERMIT NO.

43-037-30888

DATE ISSUED

4-15-84

15. DATE SPUDDED

XX 3-13-84

16. DATE T.D. REACHED

3-15-84

17. DATE COMPL. (Ready to prod.)

9-11-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4577'

19. ELEV. CASINGHEAD

4577'

20. TOTAL DEPTH, MD & TVD

209'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

179' to 200' Goodridge zone

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 7 5/8"	20 pd	30'	9"	7 sacks	
5 1/2"	15pd	179'	6 3/4"	25 sa cks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 9-12-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/8" O'Bannon down hole pump				WELL STATUS (Producing or shut-in) pumping	
DATE OF TEST 9-12-84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2 bbls	GAS—MCF. none	WATER—BBL. none	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) ?	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. E. L. Risen

TITLE

operator

DATE

9-17-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures

43-037-30888

176

Form 6-583
(April 1963)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISIONSec. 8T. 42SR. 19ESLB& Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date January 14, 1985API 43-037-30888
Ref. No. 43-037-30888Land office Utah State UtahSerial No. 23761-A County San JuanLessee Wesgra Corporation Field Mexican HatOperator Wesgra Corporation District MoabWell No. San Juan Federal 15 Subdivision NW SWLocation 2335' FSL & 419' FWLDrilling approved May 23, 1983 Well elevation 4577' feetDrilling commenced August 13, 1984 Total depth 209 feetDrilling ceased August 15, 1984 Initial production 2 BOPDCompleted for production Sept. 12, 1984 Gravity A. P. I. Oral to P+H 9/30/83 SRH approved 2/10/84
Abandonment approved , 19 Initial R. P. Pumping

Geologic Formations		Name	Productive Horizons Depths	Contents
Surface	Lowest tested			
Supai	Goodridge	Goodridge	179'-200' (selective)	Oil

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1984				SPUD 5/17/84					POW 9/12/84 Oral to P+H			
1993												
1994		SRH										

REMARKS Geologic markers: Supai- surface
Goodridge- 179'
Casing record: 7 5/8" @ 30' w/7sx
5 1/2" @ 179' w/25sx

020979

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate	
14. PERMIT NO.		9. WELL NO. all wells	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 8, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) resuming ownership		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8 *Acct #15* 43-037-30888
 42S. 19E. 8 *Acct #16* 43-037-30889
 42S. 19E. 8 *Acct #17* 43-037-30890
 42S. 19E. 8 *Acct #18* 43-037-30891
 42S. 19E. 8 *Acct #19* 43-037-30892
 42S. 19E. 8 *Acct #20* 43-037-30893
 42S. 19E. 8 *Acct #21* 43-037-30894
 42S. 19E. 8 *Acct #22* 43-037-30895
 42S. 19E. 8 *Acct #23* 43-037-30896
 42S. 19E. 8 *Acct #24* 43-037-30897
 42S. 19E. 8 *Acct #25* 43-037-30898
 42S. 19E. 8 *Acct #26* 43-037-30899
 42S. 19E. 8 *Acct #27* 43-037-30900
 42S. 19E. 8 *Acct #28* 43-037-30901
 42S. 19E. 8 *Acct #29* 43-037-30902
 42S. 19E. 8 *Acct #30* 43-037-30903
 42S. 19E. 8 *Acct #31* 43-037-30904
 42S. 19E. 8 *Acct #32* 43-037-30905
 42S. 19E. 8 *Acct #33* 43-037-30906
 42S. 19E. 8 *Acct #34* 43-037-30907
 42S. 19E. 8 *Acct #35* 43-037-30908
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 42S. 19E. 8 *Acct #282* 43-037-31155
 42S. 19E. 8 *Acct #283* 43-037-31156
 42S. 19E. 8 *Acct #2*



United States Department of the Interior 3100
(U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
MAY 04 1987
DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Petroleum Engineer
State of Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:
Two Decision Records

LEASE CHANGE FROM FED TO FEE
Supplemental info in file tract #4-1 8, 425, 19E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-23761-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan Federal

9. API Well No.

15

10. Field and Pool, or Exploratory Area
Mexican Hat

11. County or Parish, State

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

Phone **801 683-2298**

3. Address and Telephone No.

P.O. Box 367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 8 T42S R19E
43-037-30888**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged according to BLM instructions

OCT 4 1993

14. I hereby certify that the foregoing is true and correct

Signed

M. E. Keen

Title

President.

Date

9-30-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> JAN 31 1994		5. LEASE DESIGNATION AND SERIAL NO. U-23761A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME San Juan Federal
14. PERMIT NO. 43-037-30888		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged and cleaned up according to BLM instructions.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mc Keen

TITLE

President

DATE

1-27-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

